# Annual Investor Update - July 2019

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Location: Elan Valley reservoir

Annual Investor Update - July 2019



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# Welcome

#### Chris Jones, Chief Executive

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Introduction Chris Jones, Chief Executive Financial results and operating performance Peter Bridgewater, Finance Director Cash and financing update Roger Morgan, Treasurer PR19 and business plan Chris Jones, Chief Executive Appendices

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#### Film: 2018-19 A Year of Extremes

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# Financial results & operating performance

Peter Bridgewater, Finance Director

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## Cashflow and net debt

Year ended 31 March (£m)	2019	2018
Revenue: RPI(3.9%) + K(-1.0%) + WRFIM*(-0.9%) = 2%	782	757
Operational expenditure	(336)	(319)
EBITDA (before IRE)	446	438
Net interest payable (inc. indexation)	(180)	(172)
Capital expenditure (net of grants & contributions)	(452)	(415)
Net working capital movements	(12)	(52)
Decrease/(Increase) in net debt	(198)	(201)

\*Wholesale Revenue Forecasting Incentive Mechanism, the means by which an over- or under-recovery of a prior year's revenue cap is adjusted for in current year bills. In this case the adjustment relates to an over-recovery of some £4m in 2016/17

## **Operational expenditure**

Year ended 31 March	2019 £m	2018 £m
Employee costs	100	97
Power	44	43
Chemicals, materials and equipment	16	15
Water and sewerage contractors	22	19
Severe weather costs	16	3
Other outsourced costs	41	38
Doubtful debts	21	22
Laboratories and analytical services	1	1
Vehicles and plant	8	9
Establishment and property costs	11	12
Insurance	4	4
Collection commissions	4	4
IT contracts	10	11
Research and development credit	(1)	(1)
Rates	24	27
Regulators' charges	15	15
Total operational expenditure	336	319
Less Atypical costs (severe weather)	(16)	(3)
Underlying operational expenditure	320	316



- Total employee costs have risen due to annual pay awards, additional resourcing of customer focused activities and higher operational demands.
- Water and sewerage contracts include the impact of increased expenditure to ensure that leakage targets are met, as well as a contractor change in November 2018

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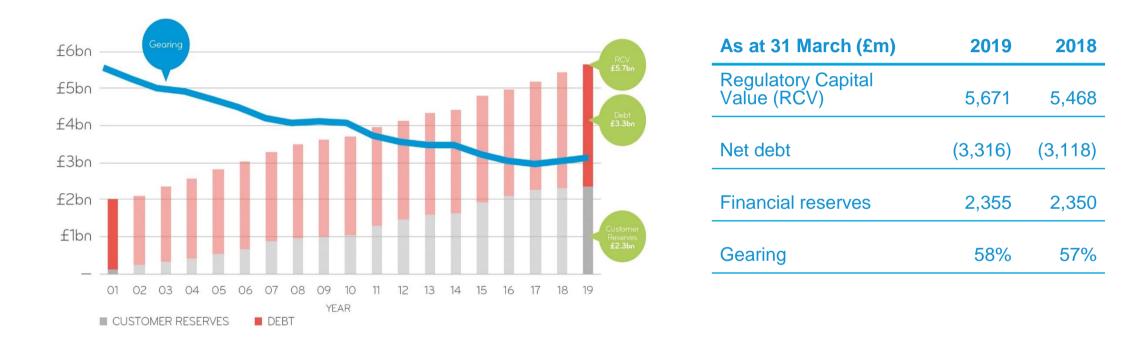
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- Record-breaking warm and dry weather in June and July 2018 created a very challenging operating environment:
  - 25% more water put into the network to meet elevated demand
  - 62 treatment works manned 24 hours a day with 35 tankers in use
- Incident centres set up to manage demand and monitor pumping and transport
  - close monitoring of rivers due to heightened pollution risk (low water levels)
  - Retail colleagues dealt with higher number of customer contacts
  - Underlying opex on track to deliver AMP6 allowed Totex. Overall underlying operational costs have increased by 1% (including RPI)



#### Gearing, customer reserves and debt

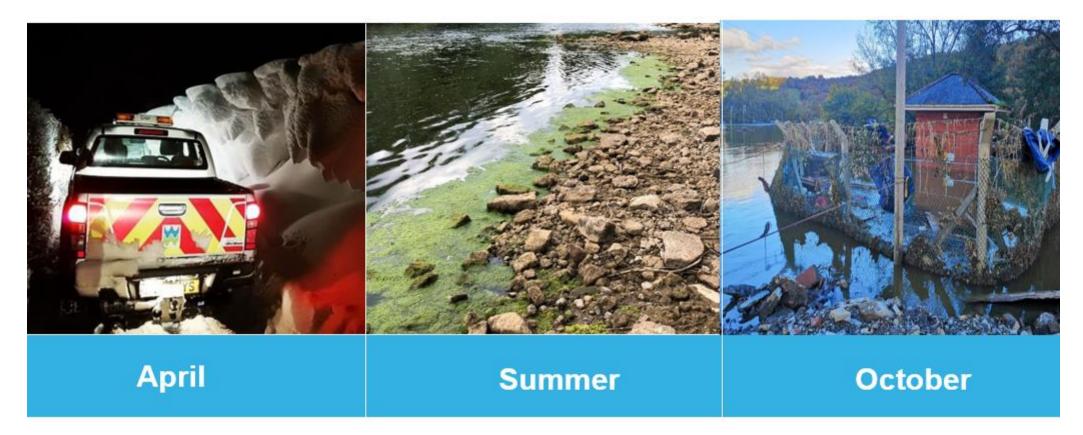


- Senior Interest Cover Ratio (ICR) of 3.3x as at 31 March 2019 (versus trigger level of <2.0x)
- Strong liquidity position of £532m as at 31 March 2019. Prudent investment policy for surplus cash continues with short deposit maturities and focus on bank credit ratings
- Significant customer equity/reserves (£2.36bn as at 31st March 2019)



#### **Operational performance**

#### 2018/19: Year of Extremes





## **Operational performance**

Highlights include:

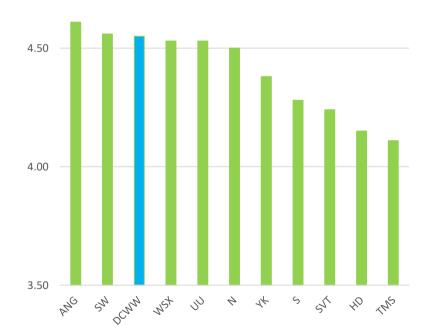
- Continued improvement in leakage (172.8 ml/d to 169.5 ml/d)
- Stable environmental performance
  - 99.9% compliance with drinking water standards
  - Marginal increase in pollution and sewer flooding incidents to 339 (2018: 333) still below FD targets to 2020
  - 44 'Blue Flags' for Welsh bathing waters
  - Water supply interruptions decreased to 16.0 mins (2018: 43.3 mins incl. severe weather impact of 28.3 mins)
- Carbon emissions cut by nearly 80% in the last decade
- £452m capital investment in 2019 (highest ever)
- Broken through 100k target of social tariffs to help disadvantaged customers new record of 125k
- 10% reduction in written complaints from 3,862 to 3,491

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# Operational performance customer satisfaction (SIM) 2018/19

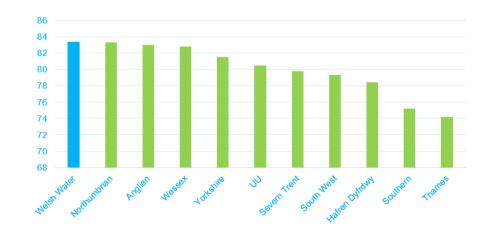




#### CCWater - Water Matters July 2019 (Provisional)



#### Customer Experience 2018/19 (C-MEX, Ofwat)





# Ofwat ODI's (outcome delivery incentives) – charts for the year

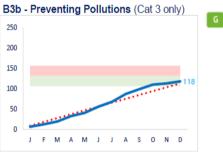




Penalty/Reward: £930k per 0.1 contacts per 1,000 population. A Maximum of £1.86m pa "in year" penalty or reward. c 2018 year end – ODI Penalty of £1.86 million

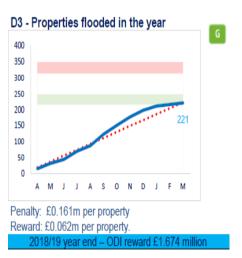


Penalty/Reward: £0.195m per minute. Reward Max £2.34m pa "in the year" Penalty Max £3.9m pa "in the year". 2018/19 year end – ODI penalty of £0.78 million



Penalty: £0.400m per incident ( Max of £10m pa) Reward: £0.047m per incident (Max of £1.175m pa). c

2018 year end – ODI reward payment of £0.611 million





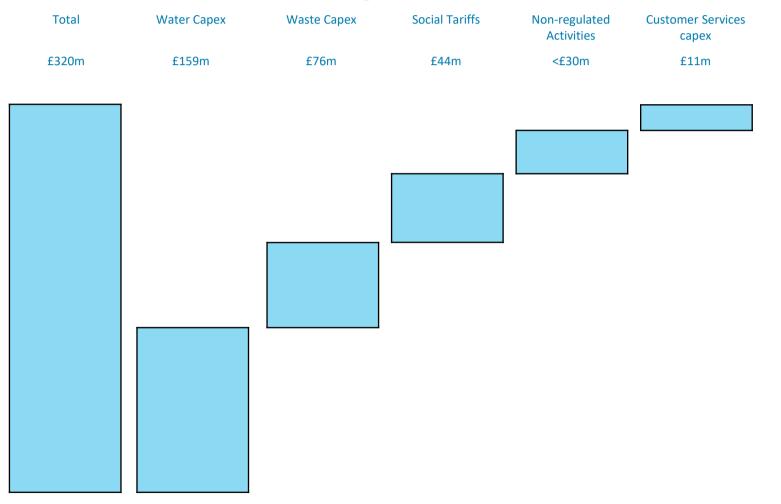


• Net ODI's are broadly neutral with net penalties of £0.36m



## Amp 6 distribution policy

#### Customer distributions: High-level AMP6 allocation





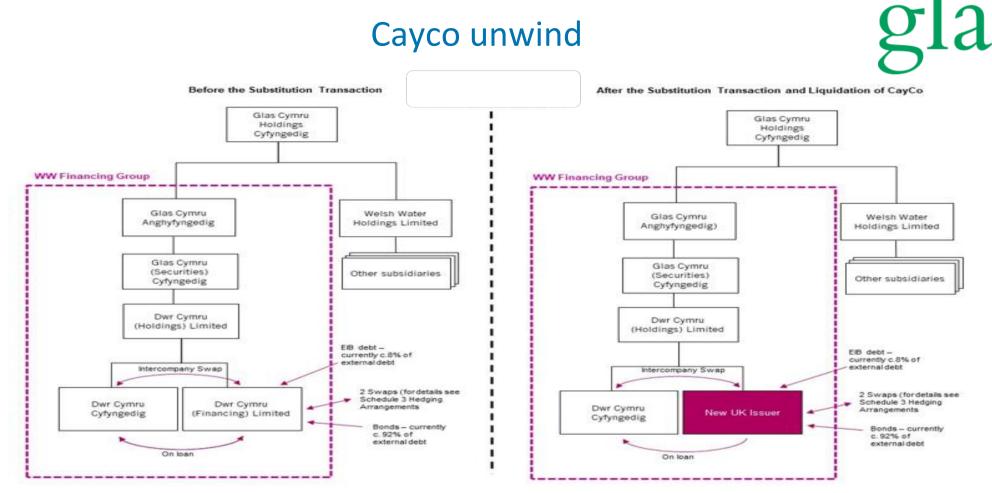
#### AMP6 - summing up

- Continuing excellent operational performance in 2018/19 with rewards/penalties being broadly neutral.
- Gearing moved up by 1.5% to 58.5% as at 31 March 2019 reflecting increased discretionary capital expenditure and social assistance tariffs
- No significant changes to the Commercial division portfolio of the business
- Wholesale expenditure is on track to deliver AMP6 allowed Totex
- Following a slow start to the AMP, the capital programme is accelerating its capex outturn to £452m for 2018/19

# glas Cash & financing update

Roger Morgan, Treasurer

Location: Llwyn Onn reservoir



#### Key steps and timing

- STID proposal approved 7 June 2019 with unanimous approval from creditors
- Transfer of new Issuer company to DC Holdings
- Re-registration of debt with Luxembourg bourse for new Issuer expected July 2019
- Transfer of debt to UK NewCo expected July 2019
- Liquidation of CayCo during 2020

# **Financing activity**



#### 2018/19

Dec 2018	Drawdown of £250m EIB loan (15 year floating, amortising after 10 years)
Apr 2019	£135m 5 year rolling liquidity facility established with Assured Guaranty – an innovation for the water sector
Jun 2019	100% creditor approval of DCWW STID proposal to replace its Cayman issuer

#### • AMP6 funding needs met

#### Forward planning

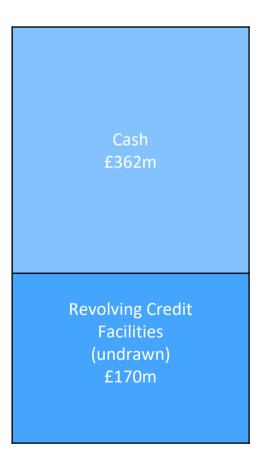
Jul 2019	Complete execution of transfer of debt to DCWW's UK domiciled – Dwr Cymru (Financing) UK Plc issuer
Oct 2019	STID proposal to further modernise Common Terms Agreement
Nov 2019	Deferred issuance to part refinance 2021 B1 bond (c£200 - £250m)
Jan 2020	Refinancing of RCF (sized at c£200m)

#### • Excellent ongoing financial markets access



## Liquidity – as at 31 March 2019

#### Liquidity as at 31 March 2019 £532m

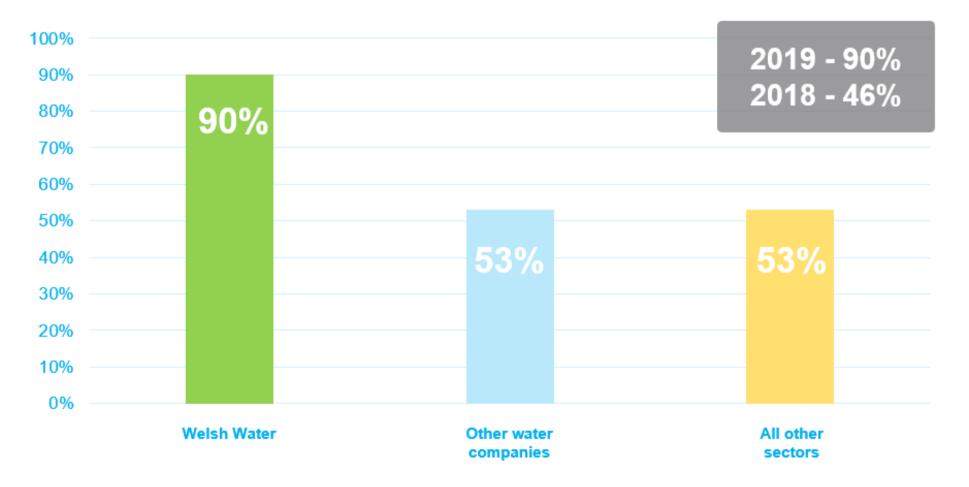


- Revolving credit facilities available until 2020
- £250m EIB loan drawn during December 2018
- Prudent investment policy for surplus cash continues with deposit maturities limited to maximum of one month and focus on bank credit ratings.

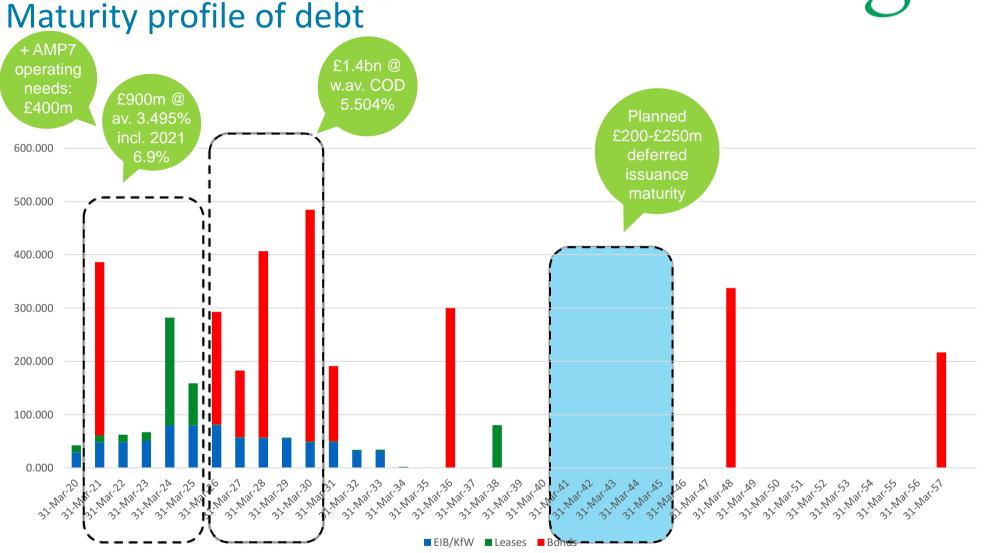
 Strong liquidity position of £532m at 31 March 2019 – at least 2 years' financing needs



#### Payments to Suppliers – paid within 30 days







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## Net interest payable

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Fixed rate bonds5145Index-linked bonds4442EIB and KfW loans43Finance leases33RPI PAYG inflation swaps2024Fixed interest swap1010Financial guarantee fees44Other interest costs14RPI indexation of bonds & EIB loans4654Interest receivable(5)(4)Net interest payable178185
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Interest receivable (5) (4)
Net interest payable 178 185
Pension scheme interest charge 2 3
Interest capitalised (IAS 23) (16) (16)
Total per IFRS accounts164172

- Indexation charge based on lower RPI of 3.2% (2018: 3.6%)
- Average nominal interest cost of 5.7% (2018: 6.4%)
- Indexation of £46m for bonds/EIB loans is split: Bonds £39m and EIB £7m

# PR19 & business plan

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Chris Jones, Chief Executive

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#### **Our Proposals**

- £2.3 bn investment programme
- £20 reduction in average household bill
- £85 million to fund social tariffs
- Expand Priority Services Register to 100,000
- Free leak repair service Lead pipe replacement for 7,000 homes
- New compensation scheme and surface water removal incentive for developers

• RainScape – 10 priority catchments

95%

affordable

 LandScape – 23 catchment management schemes

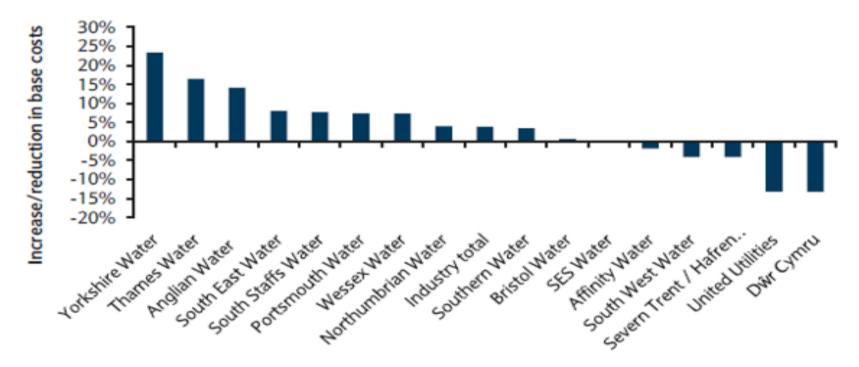
92%

acceptable

- New water treatment works for South Wales
- New wastewater treatment works for Gwili Gwendraeth
- New Dam Safety requirements 29 priority reservoirs
- Water Resource Management
   Plan to 2050



Botex AMP7 business plan projections from historic base costs. Based on the previous 5 historic year actuals (in real terms).



Source: Ofwat, Barclays Research estimates

Overall the average water company asked for their base costs to be 4% higher – DCWW's 13% lower.



#### **Ofwat's Initial Assessment of Business Plans**

# 2020-25 EXPENDITURE

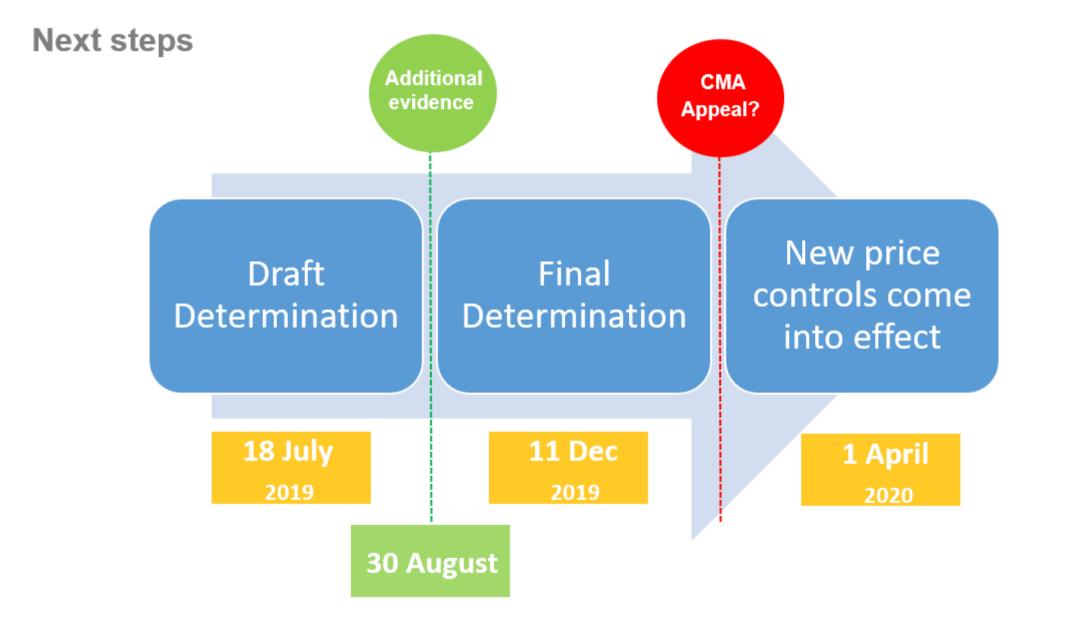
	DCWW Plan	"GAP"	Ofwat IAP	"Inefficiency"
	£m	£m	£m	%
Running Costs:				
Water	1,088	1	1,089	0%
Wastewater	1,118	(63)	1,055	-6%
Retail	268	(65)	203	-24%
Total	2,474	(127)	2,347	-5%
Service Enhancement Investment	1,041	(523)	518	-50%
	3,515	(650)	2,865	-18%



# Our PR19 plan includes:

- Operational cost reductions of £35m pa (7% vs 17/18 prices) by 2025
- Support services and overheads cost reductions of £15m pa (14% vs 17/18 prices) by 2025
- Reduced embedded debt cost on £900m @ weighted average cost of 3.5% in AMP7 (incl. £325m @ 6.9%) and £1.4bn in AMP8 (incl. £1bn @ 6.6%)
- DCWW's ODIs towards lower end of range circa +1.2% to -1.2% of RORE, (assumes a net neutral outturn for rewards/penalties)
- More support for low-income customers (via funding of social tariffs)
- April resubmission no material change to the overall expenditure. Rather, we focused on providing further evidence to support our Service Enhancement investment.

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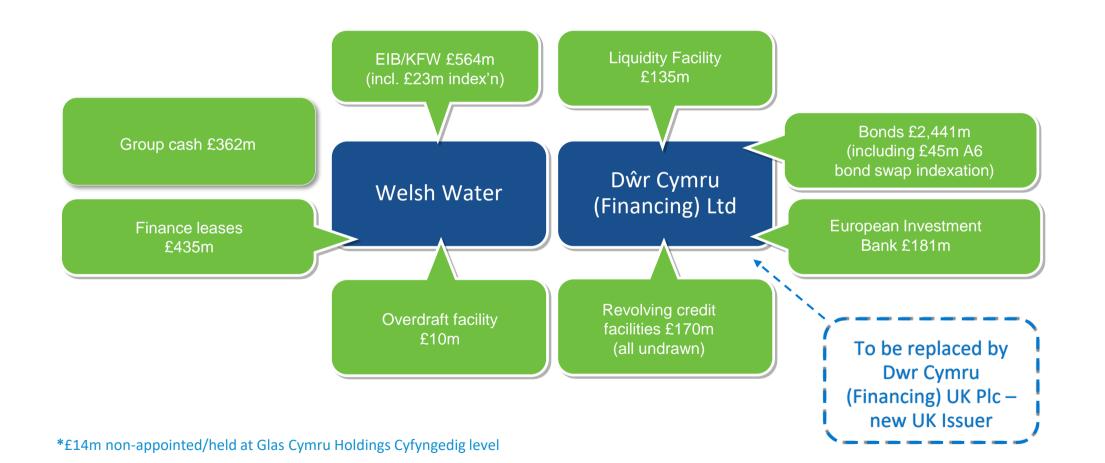
Water



# glas Appendices



# Glas Cymru - financing structure 31 March 2019



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#### Financing: capital structure as at 31 March 2019

Rating	Class	Туре	Interest rate %	Expected maturity	(£m)
AA/A2/A neg (Assured Guaranty wrap)	A1	Fixed	6.015	2028	350
	A4	RPI	3.514	2030	435
	A5	LPI	3.512	2031	141
	A6	Fixed/(RPI swap)	4.473/(1.35)	2057	145
A neg/A2 neg/A neg	B1	Fixed	6.907	2021	325
	B3	RPI	4.377	2026	211
	B4	LPI	4.375	2027	125
	B5	RPI	1.375	2057	72
	B6	RPI	1.859	2048	337
	B7	Fixed	2.500	2036	300
Bonds					2,441
Finance leases					435
European Investment Bank and KfW					744
Other debt					1
Gross debt					3,621
Accrued interest					51
Cash					(362)
Net debt					3,310



#### **Debt characteristics**

Gross debt at 31 March 2019 (£m)	Fixed	Index-linked	Floating	Total	%age
Finance leases	-	380	55	435	12%
Bonds	975	1,466	-	2,441	67%
EIB/KfW	-	253	491	744	21%
Local authority debt	-	-	1	1	-
	975	2,099	547	3,621	100%
Swaps - floating to fixed	192	-	(192)	-	
Swaps - floating to index-linked	-	81	(81)	-	
Gross debt	1,167	2,180	274	3,621	
Free cash balances – floating to fixed	362	-	(362)	-	
Percentage	42.2%	60.2%	(2.4)%	100%	
Reconciliation to Investor Report:					
Gross debt as above 3,					
Accrued interest/adj. for non-appointed cash items 32					
Cash (262)					
Net debt as at 31 March 2019         3,327					

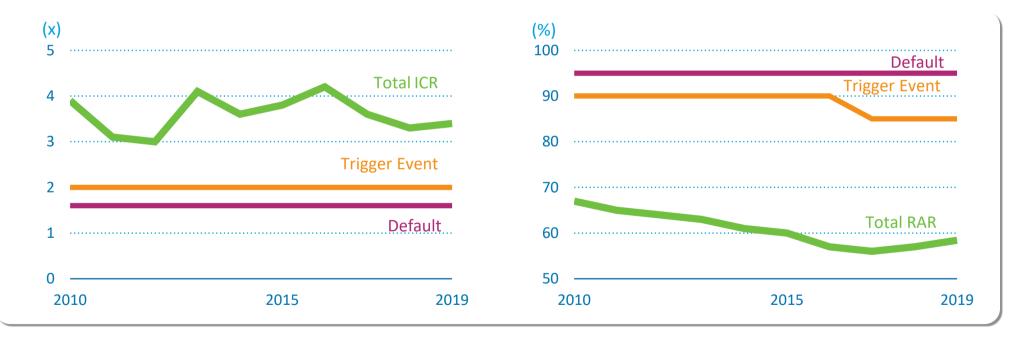
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## Financial covenants - interest cover and gearing



• ICR of 3.4x and Gearing of 58% as at 31 March 2019

#### Interest cover ratios (ICR)



#### Significant headroom over trigger event default levels

# Gearing (RAR)



#### Fair market value movements on swaps

Derivatives as at (£m)	31/3/2019	31/3/2018	Movement
Floating to fixed rate interest rate swaps	(91)	(90)	(1)
Index-linked swaps	(340)	(312)	(28)
Energy Swaps	4	3	1
Total MTM	(427)	(399)	(28)

#### Notes:

1. Swap contracts are with Nat West Markets, HSBC and Lloyds

2. None of the swap contracts have break clauses or accretion paydowns

3. In addition to the MTM values above, there is an additional liability for cumulative indexation of £45m (2018:£40m) relating to the A6 bond swap



#### Stringent Investor Protections – Covenant package

<b>Normal business</b> Operating within covenant package	<b>Trigger event step-in period</b> One or more financial or operational 'trigger' covenants breached	<b>Default standstill period</b> One or more events of default occur and continue	Special administration
No creditor involvement	No customer dividends	Majority of secured claims frozen	Regulator applies to court to appoint a Special Administrative Receiver (SAR) to run business
	Option to commission independent review	<ul> <li>18 month opportunity to remedy situation or find a buyer for Welsh Water</li> <li>Liquidity facilities keep senior debt whole</li> <li>Security over shares of Welsh Water and holding Group can be enforced</li> </ul>	SAR acts in interest of creditors and customers
	Financia	I covenants:	
	<ul> <li>Senior ICR: &lt;2.0</li> <li>Senior PMIC: &lt;1.0</li> <li>Gearing Ratio: &gt;85%</li> </ul>	<ul> <li>Senior ICR: &lt;1.6</li> <li>Senior PMIC: N/A</li> <li>Gearing Ratio: &gt;95%</li> </ul>	